

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2010**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	651	20,591	97,321	10,689	34,712	163,963	5,465
Alaskan .....	--	--	--	--	--	15,982	533
Lower 48 States .....	--	--	--	--	--	147,981	4,933
Imports (PAD District of Entry) .....	34,819	40,909	183,348	10,104	35,205	304,385	10,146
Commercial .....	34,819	40,909	183,348	10,104	35,205	304,385	10,146
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	995	37,810	-34,794	-4,011	--	--	--
Adjustments <sup>1</sup> .....	1,042	5,503	-9,100	-651	1,767	-1,438	-48
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	203	624	5,517	-1,044	-1,010	4,290	143
Commercial .....	--	--	5,520	--	--	4,293	143
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	37,304	103,253	231,258	17,174	72,694	461,683	15,389
Exports .....	--	936	--	1	--	937	31
<b>Ending Stocks</b>							
Total .....	11,913	95,115	910,433	16,680	55,115	1,089,256	--
Commercial .....	11,913	95,115	183,842	16,680	55,115	362,665	--
Refinery .....	10,928	12,616	47,916	2,080	24,535	98,075	--
Tank Farms and Pipelines .....	936	81,043	121,188	12,905	26,305	242,377	--
Cushing, Oklahoma .....	--	36,070	--	--	--	36,070	--
Lease .....	49	1,456	14,738	1,695	446	18,384	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,829	3,829	--
SPR .....	--	--	726,591	--	--	726,591	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	66.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	39.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	70	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	34,819	40,909	183,348	10,104	35,205	304,385	10,146
PAD District of Processing .....	34,819	53,899	173,440	7,022	35,205	304,385	10,146

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."